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| **purpose** |
| To provide means to submit a regional transmission project proposal for potential selection in a regional transmission plan for regional cost allocation purposes (RCAP) by either (i) a pre-qualified transmission developer who intends to develop a proposed project or (ii) another stakeholder. |

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| **instructions** |
| 1. Complete the applicable Sections of the form based on the selection below: Transmission Project Proposal Submitted by *(select one)*: [ ]  Pre-qualified transmission developer who intends to develop the proposed project.*If selected, complete Sections I-V of this form.*[ ]  Stakeholder who does not intend to develop the proposed project.*If selected, complete Sections I, II, and V of this form.* 2. Submit the completed form, any required documentation, and administrative fee, as applicable, no later than sixty (60) days after the SERTP Annual Transmission Planning Summit and Input Assumptions Meeting by email (southeasternrtp@southernco.com), fax (205-257-6654), or mail to:Southeastern Regional Transmission Planningc/o Southern Company Services, Inc.600 North 18th Street/13N-8812 Birmingham, AL 35203 |
| **SECTION I – CONTACT INFORMATION** |
| Company Name: |       |
| Street Address: |       |
| City: |       | State: |       | Zip: |       |
| Primary Contact Name: |       | Position/Title: |       |
| Phone Number: |       | Email: |       |
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| **SECTION II – regional Project proposal Information**  |
| 1. Operating Voltage:       kV
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| 1. Location of Transmission Line (County(ies), State(s)):

Interconnection Point 1:       Interconnection Point 2:       |
| 1. Length of Transmission Line:       miles
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| 1. Provide a description of the transmission need that project proposal is intended to address (including timing of the transmission need and, as applicable, technical analysis performed).

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| 1. More Efficient/Cost Effective:
2. Provide a description of why the proposed transmission project is expected to be more efficient or cost effective than other transmission projects included in the current regional transmission plan.

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| 1. If available, provide documentation of detailed technical analysis that supports 5.a. above (including transmission projects in current transmission plan that would be displaced by proposed project, additional projects that may be required, and reduction/increase in real-power transmission system losses).

[ ]  Documentation is attached to this form.[ ]  N/A |
| **SECTION III – project development information**  |
| 1. Scope:
2. Provide a description of the intended scope (including equipment ratings, specifications, and the various stages of the project development such as engineering, rights of way acquisition, construction, recommended in-service date, etc.). If available, also provide a map and interconnection diagrams as an attachment to this form.

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| 1. Provide a capital cost estimate of project. If a detailed engineering cost estimate is available, please provide along with a breakdown of cost components as an attachment to this form.

     **[ ]**  Detailed engineering capital cost estimate is attached to this form. |
| 1. Provide a description or layout of transmission project routing including expected right of ways:

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| 1. Modeling Data:

Provide data and/or files necessary to appropriately model the proposed transmission project. [ ]  Load Flow Data is attached to this form as Siemens/PTI PSS/E power flow .raw or .sav file [ ]  Stability Data is attached to this form as a .dyr file, including model name and associated parameters, in Siemens/PTI PSS/E standard model[ ]  Short Circuit Data is attached to this form as a .raw or .seq file |
| 1. Transmission Developer Experience:
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| 1. Provide experience of transmission developer specific to developing, constructing, maintaining, and operating the type of transmission facility as contained in proposed transmission project (including verifiable past experiences of cost containment and adhering to construction schedules for facilities of similar size and scope as proposed transmission project).

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| 1. Provide a description of emergency response and restoration of damaged equipment capability for projects of similar size and scope as proposed transmission project).

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| 1. Provide management and resource plan for proposed transmission project (including project implementation management teams, types of resources, and relevant capability and experience during development and construction).

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| 1. Regulatory Information:
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| 1. Provide description of plan to satisfy applicable regulatory requirements.

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| 1. Provide description of plan to obtain requisite authorizations necessary to acquire rights of way and to construct, operate, and maintain the proposed facility in the relevant jurisdictions.

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| 1. Provide description of plan to comply with all applicable standards and obtain the appropriate NERC certifications (including list of current registrations for the transmission developer and all others expected to perform work in connection with proposed project).

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| 1. Written Commitment to Comply with Standards and Good Utility Practices:
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| [ ]  By checking this box, the pre-qualified transmission developer commits to the Sponsors to comply with all applicable standards and Good Utility Practices with respect to the engineering, design, construction, operation, and maintenance of transmission projects in the SERTP region if the pre-qualified transmission developer’s proposed transmission project is selected in a regional plan for regional cost allocation purposes. |
| 1. Financial Capability:

Provide evidence that the transmission developer, its affiliate, partner, or parent company has the ability to secure a financial commitment from an approved financial institution(s) agreeing to finance the construction, operation, and maintenance of the proposed transmission project if selected in a regional transmission plan for RCAP.[ ]  Evidence of financial capability is attached to this form. |

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| section IV – Administrative fee |
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| An administrative fee of **$25,000** is required for reviewing, processing, and evaluating each transmission project proposal. A refund of $15,000 will be provided for proposals that do not first satisfy the qualification criteria specified in the Transmission Provider’s Tariff or if the proposal is withdrawn by the transmission developer providing written notice to the Transmission Provider prior to the First RPSG Meeting and Interactive Training Session for the current transmission cycle.  |
| Form of Payment (*select one*): [ ]  Check *(made out to Southern Company Services, Inc.)* Check number:      [ ]  Electronic Fund Transfer (EFT) *If selected, instructions for EFT will be sent to Transmission Developer.* |

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| **section v - signature**  |

By executing this form, the undersigned certifies that the undersigned is authorized to do so and is submitting this form in the name and on behalf of the Submitter and further certifies that the information provided in this submittal is complete and correct.

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| Name: |       | Title: |       |
| Signature: |       |